



Trinidad and Tobago NGL Limited



KEEPING

VALUE

AT THE CENTRE

ANNUAL REPORT 2019



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CORPORATE

OVERVIEW

TRINIDAD AND TOBAGO NGL LIMITED

In 2013, The National Gas Company of Trinidad and Tobago Limited (NGC) acquired an additional 39% shareholding in Phoenix Park Gas Processors Limited (PPGPL). Trinidad and Tobago NGL Limited (TTNGL) was incorporated by NGC for the purpose of holding the 39% of the shares of PPGPL. NGC made 49% of its ownership of TTNGL available for sale to the citizens of Trinidad and Tobago via an Initial Public Offering (IPO) to allow the public to own an equity interest in PPGPL.

On 19 October 2015, TTNGL was listed on the Trinidad and Tobago Stock Exchange (TTSE). Through an Additional Public Offering (APO), a further divestment was undertaken in 2017, for the remainder of NGC's Class B Shares, representing 26% of its equity interest in PPGPL. Following this divestiture, the public's shareholding represents a 75% effective ownership interest in TTNGL. This amounts to

29.25% effective ownership interest in PPGPL, reducing NGC's shareholding in PPGPL to 52.9%. Whilst TTNGL was formed as a corporate entity in 2013, its underlying asset, PPGPL, is a company with 28 years of operating experience in Trinidad and Tobago's natural gas-based energy sector.

PHOENIX PARK GAS PROCESSORS LIMITED (Investee Company)

PPGPL is a Trinidad and Tobago company which was formed in May 1989. A subsidiary of NGC, PPGPL operates Trinidad and Tobago's only natural gas processing and Natural Gas Liquids (NGLs) fractionation facility, and is the largest producer and marketer of propane, butane and natural gasoline in the Caribbean. The company's cryogenic gas processing plants and associated infrastructure, including its own loading terminal, are located on the Point Lisas Industrial Estate, Trinidad, where most of the major natural



gas consumers are located. The company's plant facility is designed to process raw natural gas, received via the existing natural gas pipeline system, and to extract the NGLs contained in the gas stream. Consequently, PPGPL is able to deliver natural gas which is free of heavy hydrocarbons, which could negatively affect equipment on downstream petrochemical plants. The NGLs are fractionated into three components: propane, butane (together referred to as Liquefied Petroleum Gas, LPG) and natural gasoline. PPGPL's LPG is marketed to the Caribbean and Central America, and natural gasoline is marketed further afield. PPGPL seeks to maximise the value of its NGL production by pursuing specific product differentiation strategies, including delivering competitively priced, high-quality products and services, and operating its physical assets in a safe, reliable, flexible and efficient manner that preserves the environment.

As part of the NGC Group of Companies, PPGPL is expanding its reach into the global market by offering its expertise internationally. These areas of expertise include project development and implementation; product trading; and partnership with companies to expand its investment portfolio.

PPGPL is an excellence-driven company, focused on continuously improving its people and its business. It places a high priority on safety as is demonstrated by its international safety accolades achieved from the Gas Processors Association (GPA); its philosophy of safety best practice; and its many HSSE-focused policies, procedures and initiatives. The company embraces its corporate responsibility by ensuring that its operations bring social, economic and environmental benefits to its stakeholders.

CHAIRMAN'S

REPORT

Conrad Enill
Chairman



Our results for the current reporting period must be considered within the context of the new global and international energy reality and its impact on our industry and consequently, our business.

A review of key areas of the energy dynamics reveals that the geopolitical and trade-related risks that started in the last quarter of 2018, continued into 2019. This resulted in energy commodity price volatility during the year and continued into 2020. Notably, the United States crude oil production averaged 12.3 million barrels per day (bpd) in 2019, making the US the largest crude oil producer in the world, while its LNG exports averaged 69% higher than in 2018.

This unprecedented growth in the global supply of crude oil, natural gas and natural gas-based products, contributed to the oversupply of petroleum products in 2019 without a corresponding growth in demand. These economic factors were the primary contributors to the price volatility which ultimately affected the Trinidad and Tobago market and is reflected in our results for 2019.

INTERNATIONAL INDUSTRY REVIEW

The US Energy Information Administration (EIA), has reported that the price of Brent crude oil, the international benchmark, averaged US\$64 per barrel in 2019, US\$7 per barrel lower than its 2018 average. The price of West Texas Intermediate (WTI) crude oil, the US benchmark, averaged US\$57 per barrel in 2019, US\$7 per barrel lower than in 2018. Throughout 2019, increases in US petroleum production put downward pressure on most commodity prices. US crude oil imports from Organisation of the Petroleum Exporting Countries (OPEC) countries were at their lowest level in several decades. Additionally, US crude oil production averaged 12.3 million bpd in 2019, making the

United States the largest crude oil producer in the world. These production increases limited the spike in prices caused by attacks on Saudi Arabia, production cut announcements from the OPEC, and US sanctions on Iran and Venezuela that limited crude oil exports from those countries. This increase in US production was offset by declines in production from major producers such as Saudi Arabia, Venezuela, and Iran. The EIA also reported that total OPEC crude oil production averaged 29.8 million bpd in 2019, a decline from the 2018 average of 32.0 million bpd.

In 2019, natural gas spot prices at the benchmark Henry Hub in Louisiana, averaged US\$2.57 per million British thermal units (MMBtu), approximately 60 cents per MMBtu lower than in 2018 and the lowest annual average price since 2016. Lower natural gas prices in 2019 supported higher consumption, particularly in the electricity generation sector and higher natural gas exports. Continued growth in US domestic production of natural gas also supported lower natural gas prices throughout the year.

During 2019, the US added new pipeline assets to the distribution grid which were primarily located in the South Central and Northeast US regions. These pipelines provided additional takeaway capacity out of the Permian and Appalachian supply basins, and served growing demand for LNG exports, pipeline exports to Mexico, and US natural gas-fired power generation. US LNG exports set a new record in 2019, averaging an estimated 5.0 billion standard cubic feet per day (BCF) (69% higher than in 2018), as the United States became the third-largest global LNG exporter. Additionally, several new LNG facilities were placed in service in 2019.

CHAIRMAN'S REPORT (continued)

OUR NATIONAL ECONOMY

Trinidad and Tobago experienced flat economic activity for 2019 after three (3) consecutive years of contraction. This performance was driven by reduced activity in the energy, manufacturing and construction sectors. Labour market conditions continued to decline while inflation remained low and stable. Natural gas production marginally decreased by 1% year over year to 3.6 BCF per day, coupled with a decline in crude oil production of 7.4%. Conversely, production of liquefied natural gas and petrochemicals grew by 1.5% and 12.1% respectively. The economic outlook for Trinidad and Tobago remains uncertain in the near-term following the outbreak of COVID-19, which has significantly impacted economies and markets around the world.

PHOENIX PARK GAS PROCESSORS LIMITED (PPGPL)

The performance of PPGPL for 2019 was primarily driven by lower Mont Belvieu product prices, coupled with lower Natural Gas Liquids (NGL) production, an increase in feedstock costs and of International Financial Reporting Standards (IFRS) 9 Financial Instruments credit loss allowance for receivables outstanding from Petrotrin.

The decline in international prices was a result of the continued supply imbalance of natural gas production in North America and the resulting excess supply of NGL supply to the market. These factors combined with geopolitical factors such as the trade war between the United States and China, resulted in product prices averaging 23.4% lower than in 2018. Propane and butane prices were 39.3% and 36.6% lower respectively than those recognised in 2018. Natural gasoline was also 5.9% lower than the prior year.



NGL production from gas processing decreased by 9.5% from 2018 and was a result of a combination of both lower and drier natural gas volumes to Point Lisas. NGL volumes for fractionation from the Atlantic LNG facilities were flat with 2018 and averaged approximately 12,000 bpd.

For 2019, PPGPL's profit after tax was US\$34.3 million (TT\$231.4 million) and compares with US\$92.1 million (TT\$622.2 million) in 2018. PPGPL's earnings for 2019 were also impacted by the recognition of the accounting impact on the business of IFRS 9 and 16: Financial Instruments and Leases, respectively.

During the year, PPGPL maintained its operating efficiency and effectiveness and sustained an over 99% plant uptime. Another element of management's accomplishments included an excellent safety performance, evidenced by the achievement of quadruple zero – zero employee Lost Workday Cases (LWC), zero contractor LWC, zero responsible vehicular accidents and zero environmental incidents.

In 2019, PPGPL continued its aggressive growth thrust with the pursuit of aligned organic and inorganic NGL opportunities. At the close of the year, PPGPL was in the final stages of execution of an agreement for the acquisition of NGL assets based in North America.

TRINIDAD AND TOBAGO NGL LIMITED (TTNGL)

For the year ended 31 December 2019, Trinidad and Tobago NGL Limited (TTNGL and Company) recorded profit after tax of TT\$129.5 million as compared to profit after tax of TT\$253.0 million in the prior year. Consequently, earnings per share for



2019 was TT\$0.84 (2018: TT\$1.63). These reduced earnings were driven by the financial results of PPGPL of US\$34.3 million (TT\$231.4 million) for the review period.

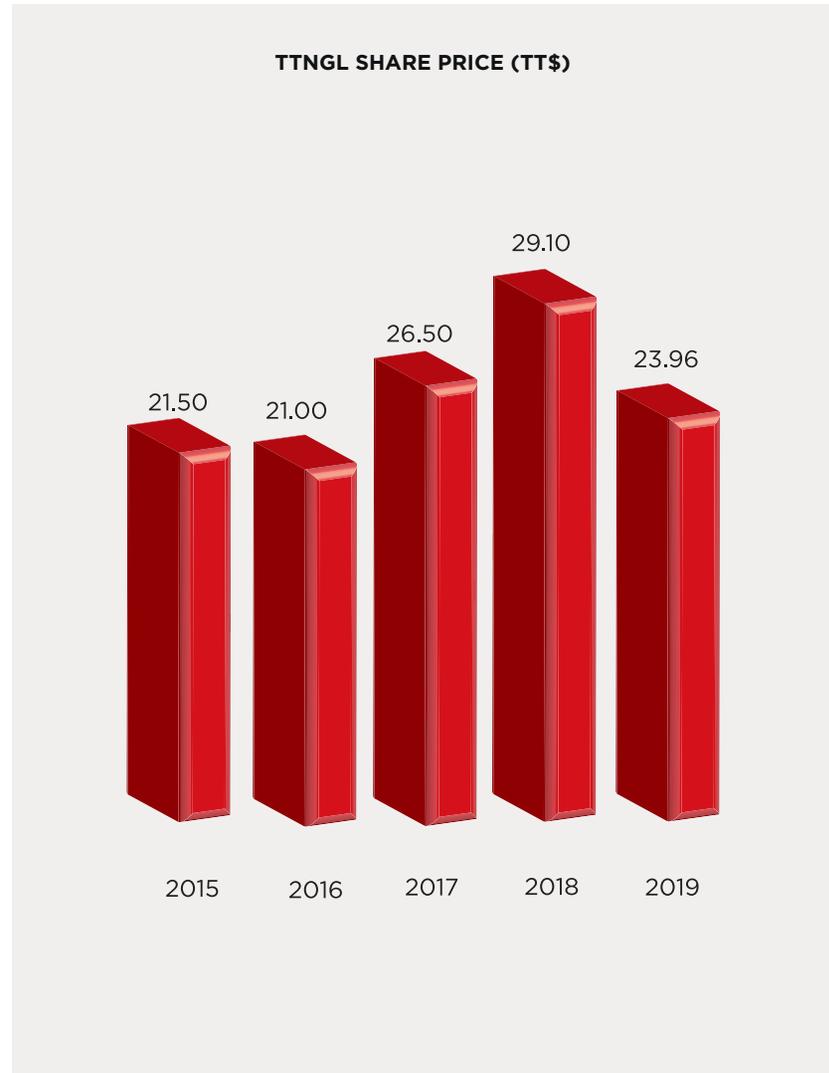
Lower reported financial performance for TTNGL in 2019, resulted in volatility in the Company's share price for 2019. Notwithstanding this volatility, the share traded above the Initial Public Offering price of TT\$20.00 for all of the year and recorded a high of TT\$30.50 on 3 April 2019 and a low of TT\$20.98 on 27 November 2019. TTNGL's share price at the end of 2019 stood at TT\$23.96, 17.7% below the closing price of TT\$29.10 for 2018.

CHAIRMAN'S REPORT (continued)



The Board of Directors has approved a final dividend of TT\$0.25 per share (2018: TT\$1.00) bringing the total dividend for 2019 to TT\$0.75. This payment reflects lower earnings and dividend payments from PPGPL. For 2019, dividends will continue to be paid in TT dollars as the requisite approvals for US payments have not been received. Discussions on this matter continue with the appropriate authority.

The final dividend of TT\$38.7 million will be distributed on 13 May 2020 to shareholders on the Register as at 27 April 2020.



FUTURE PROSPECTS

Despite the challenging industry and market conditions, PPGPL continues to aggressively pursue its strategy to grow its business both locally and internationally. PPGPL, through its wholly owned US subsidiary, Phoenix Park Energy Marketing LLC, acquired the NGL liquids marketing assets of Twin Eagle Liquids Marketing LLC during Q1 2020. Twin Eagle is based in Houston, Texas. The company is engaged in the business of marketing, trading and transportation of natural gas liquids. Earnings from this acquisition are expected to positively impact company results in the future. Additionally, in 2019 PPGPL increased its volume of condensate processed and is pursuing additional opportunities to increase these volumes in 2020.

To mitigate these negative impacts of lower prices and production, PPGPL remained focused on maintaining its competitiveness in its core Caribbean markets, sustaining the high operating availability and reliability of its facilities (greater than 99%) and on prudent cost and cash management. In addition, significant strides were made in securing new sources of revenue from condensate processing and from the acquisition of new assets.

PPGPL continues to operate under very challenging domestic and international economic and market conditions. Management continues the assessment of the potential impact of the coronavirus disease 2019 (COVID-19), and the effects on all financial and economic markets. Any potential impacts will manifest during 2020 and be reported on in future periods. PPGPL, and by extension TTNGL, are well-equipped to navigate these uncertain times and emerge more resilient. To achieve

these outcomes, we are focused on the following goals:

1. Securing the current business
2. Developing the organisation
3. Growing locally and internationally
4. Strengthening national contribution

ACKNOWLEDGEMENT

Our results would not have been possible without the support and commitment of the NGC Group.

I would like to thank all our Directors, the Leadership Teams across the NGC Group, and most importantly, our people for their sterling contribution during a very challenging year.

I wish to indicate that notwithstanding our current challenges, shareholders would have received TT\$1 billion in cumulative dividend payments since 2015. I would therefore like to also take this opportunity to thank our shareholders for their continued support. I look forward to realising our energy future together as we keep value at the centre.



Conrad Enill
Chairman

BOARD

OF DIRECTORS

Conrad Enill
Chairman



Kenneth Allum
Director



Ashmeer Mohamed
Director





Marcus Ganness
Director

Jacqueline Quamina
Director

CORPORATE

INFORMATION



Principal Officer
Sheldon K. Sylvester
Chief Financial Officer

BOARD OF DIRECTORS

Conrad Enill - Chairman
Kenneth Allum - Director
Ashmeer Mohamed - Director
Marcus Ganness - Director
Jacqueline Quamina - Director

CORPORATE SECRETARY

Aegis Business Solutions Limited

REGISTERED OFFICE

Trinidad and Tobago
NGL Limited
Orinoco Drive
Point Lisas Industrial Estate
Couva
Tel: (868) 636-1098
Fax: (868) 636-1099
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Email: ttngl@ngc.co.tt

BANKERS

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Port of Spain
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Fax: (868) 624-5981
Website: www.firstcitizenstt.com

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AUDITORS

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REGISTRAR

Trinidad and Tobago
Central Depository Limited
10th Floor Nicholas Tower
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Fax: (868) 623-0089

DIRECTORS'

REPORT 2019

The Directors are pleased to present their report to the members together with the Audited Financial Statements for the year ended 31 December 2019. The Directors confirm to the best of their knowledge and belief that the Audited Financial Statements comply with the applicable financial reporting standards, and present a true and fair view on the Financial Statements of the Company.

	TT\$000
Total comprehensive profit for the year	120,263
Interim dividend paid	77,400
Final dividend declared	38,700
Total dividend paid for the year	116,100
Retained earnings as at 31 December, 2019	355,585

Dividend

An interim dividend of TT\$0.50 was paid to shareholders on 10 September 2019. The Directors declared a final dividend of TT\$0.25 per share for the year ended 31 December 2019. This final dividend will be paid on 13 May 2020 to shareholders on Register of Members as at 27 April 2020.

Disclosure of Interest of Directors and Officers in any Material Contract

Pursuant to Section 93 (1) of the Companies Act 1995, at no time during the financial year ended 31 December 2019, has any Director or Officer been a party to a material contract or a proposed material contract with the Company, or been a Director or Officer of any body, or had a material interest in any body that was party to a material contract or a proposed material contract with the Company.

Auditors

Deloitte and Touche, retire at the end of the Fifth Annual Meeting of the Company and has indicated its willingness to continue as the Auditor of Trinidad and Tobago NGL Limited.

By order of the Board



VEGIS
BUSINESS SOLUTIONS LIMITED
Secretary

Aegis Business Solutions Limited
Company Secretary
18 Scott Bushe Street, Port of Spain
10 May 2020

DIRECTORS'

AND SUBSTANTIAL INTERESTS

SHAREHOLDING OF DIRECTORS/SENIOR OFFICERS AND CONNECTED PARTIES AS AT 31 DECEMBER 2019

DIRECTOR/ SENIOR OFFICERS	ORDINARY SHAREHOLDING - CLASS B SHARES	CONNECTED PARTIES - CLASS B SHARES
Conrad Enill	NIL	NIL
Kenneth Allum	5,694	4,770
Jacqueline Quamina	NIL	NIL
Ashmeer Mohamed	6,000	7,500
Marcus Ganness	NIL	NIL
Sheldon K. Sylvester	5,000	1,461

SHAREHOLDING OF THOSE PARTIES HOLDING THE TEN (10) LARGEST BLOCKS OF SHARES AS AT 31 DECEMBER 2019

NAME	CLASS A ORDINARY SHARES	CLASS B ORDINARY SHARES	PERCENTAGE %
The National Gas Company of Trinidad and Tobago Limited	38,700,000	--	25.00
National Insurance Board	--	19,728,342	12.74
T&T Unit Trust Corporation - FUS	--	6,787,093	4.38
Tatil Life Assurance Limited A/C C	--	2,151,177	1.39
National Enterprises Limited	--	1,927,420	1.25
Michael Derick Moses & Helen Marie Moses	--	1,888,520	1.22
Republic Bank Limited - 1162	--	1,595,538	1.03
Republic Bank Limited - 1162	--	1,395,382	0.90
Tatil Life Assurance Limited	--	1,316,460	0.85
Republic Bank Limited - 3243	--	1,251,923	0.81
Teachers Credit Union Co-Operative Society Limited	--	1,245,000	0.80

FINANCIAL

REPORT





Statement of management's responsibilities

Management is responsible for the following:

- Preparing and fairly presenting the accompanying financial statements of Trinidad and Tobago NGL Limited, ('the Company') which comprise the statement of financial position as at 31 December 2019, the statements of profit or loss and other comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information;
- Ensuring that the Company keeps proper accounting records;
- Selecting appropriate accounting policies and applying them in a consistent manner;
- Implementing, monitoring and evaluating the system of internal control that assures security of the Company's assets, detection prevention of fraud, and the achievement of the Company's operational efficiencies;
- Ensuring that the system of internal control operated effectively during the reporting period;
- Producing reliable financial reporting that comply with laws and regulations; and
- Using reasonable and prudent judgement in the determination of estimates.

In preparing these audited financial statements, management utilised the International Financial Reporting Standards, as issued by the International Accounting Standards Board and adopted by the Institute of Chartered Accountants of Trinidad and Tobago. Where International Financial Reporting Standards presented alternative accounting treatments, management chose those considered most appropriate in the circumstances.

Nothing has come to the attention of management to indicate that the Company will not remain a going concern for the next twelve months from the reporting date; or up to the date; the accompanying financial statements have been authorised for issue, if later.

Management affirms that it has carried out its responsibilities as outlined above.



Director

14 April 2020



Chief Financial Officer

14 April 2020

**To the shareholders of Trinidad and Tobago NGL Limited
Report on the Audit of the Financial Statements****Opinion**

We have audited the financial statements of Trinidad and Tobago NGL Limited (the 'Company'), which comprise the statement of financial position as at 31 December 2019, and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at 31 December 2019, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing ('ISAs'). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants ('IESBA Code'), and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matter

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matter	Summary of the key audit matter	Our audit response
<p>Impairment assessment of investment in joint venture</p>	<p>The Company's investment in joint venture asset comprises approximately 96% of its total assets. The asset was recognised in the statement of financial position resulting from a series of transactions as disclosed in note 5 to the financial statements.</p> <p>Impairment was recognised on the investment in joint venture in 2014 and, as required by IFRS, management conducts annual impairment tests to assess the recoverability of its carrying value. This is performed using discounted cash flow models and resulted in a reversal of impairment of \$40.005 million in the statement of profit or loss and other comprehensive income.</p> <p>As disclosed in notes 5 and 11, there are several key sensitive judgements made in determining the inputs into these models which include:</p> <ul style="list-style-type: none"> • Revenue growth (including volume growth and selling price increases) • The discount rates applied to the projected future cash flows. <p>It also relies on the integrity of the data used in the model, which are derived from various sources</p> <p>The impairment assessment is a matter of key audit significance because of its materiality to the financial statements, modelling complexity and its use of significant management estimates and judgments</p> <p>Management engaged a specialist to assist with the determination of the discount rate for the significant Cash Generating Unit to which the asset relates.</p> <p>We have therefore focused on the critical judgments and assumptions that could give rise to material misstatements or are potentially subject to management bias.</p>	<p>Our audit procedures included:</p> <ul style="list-style-type: none"> • Reviewing the Company's process for performing the impairment assessment. • Testing the design and implementation of the key controls around the Company's impairment assessment. • Engaging our internal specialists to assist with: <ul style="list-style-type: none"> - evaluating whether the model used by management to calculate the value in use of the individual cash generating units complies with the requirements of IAS 36 Impairment of Assets. - Critically challenging the key assumptions and judgements, including assessing the sensitivity of the impairment determination to reasonable changes in the key assumptions and judgements. - Assessed the estimates for indication of possible fraudulent management bias. • Testing the completeness and accuracy of data input to the model. • Agreeing the output from the model to the adjustments made to the underlying accounting records and the year end reported balance. • Assessing the appropriateness and completeness of the disclosures in accordance with IFRS.

Information Other than the Financial Statements and Auditors' Report

Management is responsible for the other information. The other information obtained at the date of this auditors' report comprises the information included in the annual report but does not include the financial statements and our auditors' report thereon.

Our opinion on the financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information obtained prior to the date of this auditors' report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

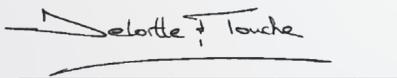
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our

- opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
 - Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
 - Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Company to cease to continue as a going concern.
 - Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditors' report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



Deloitte & Touche
Daryl Walcott-Grappie (ICATT# 1248)
14 April 2020

Statement of financial position

As at 31 December 2019

(Amounts Expressed in Trinidad & Tobago dollars)

Assets	Notes	2019 \$'000	2018 \$'000
Non-current assets			
Investment in joint venture	5(b)	3,134,488	3,097,751
Total non-current assets		<u>3,134,488</u>	<u>3,097,751</u>
Current assets			
Dividend receivable	9	-	16,527
Taxation recoverable		315	315
Cash and cash equivalents	7	147,073	278,886
Total current assets		<u>147,388</u>	<u>295,728</u>
Total assets		<u>3,281,876</u>	<u>3,393,479</u>
Shareholders' equity and liabilities			
Equity			
Share capital	8	2,772,120	2,772,120
Translation reserve		153,435	162,680
Retained earnings		355,585	458,417
Total shareholders' equity		<u>3,281,140</u>	<u>3,393,217</u>
Current liabilities			
Due to parent company/related party	9	119	237
Trade and other payables	6	617	25
Total liabilities		<u>736</u>	<u>262</u>
Total equity and liabilities		<u>3,281,876</u>	<u>3,393,479</u>

The accompanying notes on pages 27 to 52 form an integral part of these financial statements.

The financial statements of Trinidad and Tobago NGL Limited were authorised for issue by the Board of Directors on 14 April 2020.



Director



Director

Statement of profit or loss and other comprehensive income

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

	Notes	2019 \$'000	2018 \$'000
Income			
Share of profit from investment in joint venture	5 (d)	90,258	242,644
Interest income		388	493
Foreign exchange gain		923	1,585
Total income		91,569	244,722
Expenses			
Impairment reversal	11	40,005	10,568
Legal and professional fees		(1,056)	(983)
Other expenses		(702)	(725)
Profit before taxation		129,816	253,582
Income tax expense	10	(308)	(607)
Profit after taxation for the year		129,508	252,975
Other comprehensive income:			
Items that will be reclassified subsequently to profit or loss			
Exchange translation differences, net of tax		(9,245)	8,216
Other comprehensive (loss)/income for the year		(9,245)	8,216
Total comprehensive profit for the year		120,263	261,191
Earnings per share			
Basic (dollars per share)	12	0.84	1.63

The accompanying notes on pages 27 to 52 form an integral part of these financial statements.

Statement of changes in equity

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

	Notes	Share capital \$'000	Translation reserve \$'000	Retained earnings \$'000	Total equity \$'000
Year ended 31 December 2019					
Balance at 31 December 2018		2,772,120	162,680	458,417	3,393,217
Net impact of adopting IFRS 16 in joint venture		-	-	(140)	(140)
Balance at 1 January 2019		2,772,120	162,680	458,277	3,393,077
Profit for the year		-	-	129,508	129,508
Other comprehensive loss		-	(9,245)	-	(9,245)
Dividends	13	-	-	(232,200)	(232,200)
Balance at 31 December 2019		2,772,120	153,435	355,585	3,281,140
Year ended 31 December 2018					
Balance at 31 December 2017		2,772,120	154,464	444,072	3,370,656
Net impact of adopting IFRS 9 in joint venture		-	-	(6,430)	(6,430)
Balance at 1 January 2018		2,772,120	154,464	437,642	3,364,226
Profit for the year		-	-	252,975	252,975
Other comprehensive income		-	8,216	-	8,216
Dividends	13	-	-	(232,200)	(232,200)
Balance at 31 December 2018		2,772,120	162,680	458,417	3,393,217

The accompanying notes on pages 27 to 52 form an integral part of these financial statements.

Statement of cash flows

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

	Notes	2019 \$'000	2018 \$'000
Cash flows from operating activities			
Profit for the year before taxation		129,816	253,582
Adjustments to reconcile net profit for the year to net cash used in operating activities:			
Impairment reversal		(40,005)	(10,568)
Dividends from joint venture		101,573	200,643
Interest and other investment income		(388)	(493)
Share of income from investment in joint venture		(90,258)	(242,644)
		<u>100,738</u>	<u>200,520</u>
Decrease in amount due to related party		(118)	(88)
Increase/(decrease) in trade and other payables		592	(124)
Cash flows from operating activities		101,212	200,308
Taxation paid		(308)	(921)
Net cash flow generated from operating activities		<u>100,904</u>	<u>199,387</u>
Cash flows from financing activities			
Dividends paid	13	(232,200)	(232,200)
Net cash used in financing activities		<u>(232,200)</u>	<u>(232,200)</u>
Cash flows from investing activities			
Interest and other investment income		388	493
Net cash generated from investment activities		<u>388</u>	<u>493</u>
Net decrease in cash and cash equivalents		(130,908)	(32,320)
Net foreign exchange differences		(905)	293
Cash and cash equivalents at beginning of year		<u>278,886</u>	<u>310,913</u>
Cash and cash equivalents at end of year		<u>147,073</u>	<u>278,886</u>

The accompanying notes on pages 27 to 52 form an integral part of these financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

1. Corporate information

Trinidad and Tobago NGL Limited (the 'Company' or 'TTNGL') was incorporated in Trinidad and Tobago on 13 September 2013 under The Companies Act, 1995. The Company's registered office is Orinoco Drive, Point Lisas Industrial Estate, Point Lisas. The Company acts as an investment holding company following its acquisition of 39% of the share capital of Phoenix Park Gas Processors Limited ('PPGPL'), in the form of Class B shares of PPGPL.

The Company is a subsidiary of The National Gas Company of Trinidad and Tobago Limited (NGC) which has 25% controlling interest. NGC is owned by the Government of the Republic of Trinidad and Tobago ('GORTT'). The remainder of the shares are listed on the Trinidad and Tobago Stock Exchange and are publicly traded.

2. Application of new and revised International Financial Reporting Standards ('IFRS')

2.1 New IFRS and amendments to IFRS that are mandatorily effective for the current year

In the current year, the Company has applied a number of amendments to IFRS and new Interpretations issued by the International Accounting Standards Board ('IASB') that are mandatorily effective for an accounting period that begins on or after 1 January 2019.

- **IFRS 16 Leases**

IFRS 16 introduces a comprehensive model for the identification of lease arrangements and accounting treatments for both lessors and lessees. IFRS 16 will supersede the current lease guidance including IAS 17 Leases and the related interpretations when it becomes effective.

IFRS 16 distinguishes leases and service contracts on the basis of whether an identified asset is controlled by a customer. Distinctions of operating leases (off balance sheet) and finance leases (on balance sheet) are removed for lessee accounting and is replaced by a model where a right-of-use asset and a corresponding liability have to be recognised for all leases by lessees (i.e. all on balance sheet) except for short-term leases and leases of low value assets.

The right-of-use asset is initially measured at cost and subsequently measured at cost (subject to certain exceptions) less accumulated depreciation and impairment losses, adjusted for any remeasurement of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at that date.

Subsequently, the lease liability is adjusted for interest and lease payments, as well as the impact of lease modifications, amongst others. Furthermore, the classification of cash flows will also be affected as operating lease payments under IAS 17 are presented as operating cash flows; whereas under the IFRS 16 model, the lease payments will be split into a principal and an interest portion which will be presented as financing and operating cash flows respectively.

In contrast to lessee accounting, IFRS 16 substantially carries forward the lessor accounting requirements in IAS 17, and continues to require a lessor to classify a lease either as an operating lease or a finance lease. Furthermore, extensive disclosures are required by IFRS 16.

The application of these amendments impacted the investment in joint venture by its share of the impact on PPGPL's transition to IFRS 16 as at 1 January 2019 (Note 5 d).

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

2. Application of new and revised International Financial Reporting Standards ('IFRS') (continued)

2.1 New IFRS and amendments to IFRS that are mandatorily effective for the current year (continued)

- **Amendments to IFRS 9: Prepayment Features with Negative Compensation**

The amendments to IFRS 9 clarify that for the purpose of assessing whether a prepayment feature meets the SPPI condition, the party exercising the option may pay or receive reasonable compensation for the prepayment irrespective of the reason for prepayment. In other words, prepayment features with negative compensation do not automatically fail SPPI.

The amendments should be applied retrospectively and are effective from 1 January 2019, with earlier application permitted. There are specific transition provisions depending on when the amendments are first applied, relative to the initial application of IFRS 9.

The management of the Company has evaluated that the application of these amendments did not have a significant impact on the Company's financial statements.

- **Amendments to IAS 28 Long-term Interests in Associates and Joint Ventures**

The amendment clarifies that IFRS 9, including its impairment requirements, applies to long-term interests. Furthermore, in applying IFRS 9 to long-term interests, an entity does not take into account adjustments to their carrying amount required by IAS 28 (i.e., adjustments to the carrying amount of long-term interests arising from the allocation of losses of the investee or assessment of impairment in accordance with IAS 28).

The amendments apply retrospectively to annual reporting periods beginning on or after 1 January 2019. Earlier application is permitted. Specific transition provisions apply depending on whether the first-time application of the amendments coincides with that of IFRS 9.

The management of the Company has evaluated that the application of these amendments did not have a significant impact on the Company's financial statements.

- **Annual Improvements to IFRS Standards 2015-2017 Cycle**

The Annual Improvements include amendments to the following standards:

- **IFRS 3 Business Combination** - The amendments to IFRS 3 clarify that when an entity obtains control of a business that is a joint operation, the entity applies the requirements for a business combination achieved in stages, including remeasuring its previously held interest (PHI) in the joint operation at fair value. The PHI to be remeasured includes any unrecognised assets, liabilities and goodwill relating to the joint operation.
- **IFRS 11 Joint Arrangements** - The amendments to IFRS 11 clarify that when a party that participates in but does not have joint control of a joint operation that is a business obtains joint control of such a joint operation, the entity does not remeasure its PHI in the joint operation.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

2. Application of new and revised International Financial Reporting Standards ('IFRSs') (continued)

2.1 New IFRS and amendments to IFRS that are mandatorily effective for the current year (continued)

- **Annual Improvements to IFRS Standards 2015-2017 Cycle (continued)**

- **IAS 12 Income Taxes** - The amendments clarify that an entity should recognise the income tax consequences of dividends in profit and loss, other comprehensive income or equity according to where the entity originally recognised the transactions that generated the distributable profits. This is the case irrespective of whether different tax rates apply to distributed and undistributed profits.
- **IAS 23 Borrowing Costs** - The amendments clarify that if any specific borrowing remains outstanding after the related asset is ready for its intended use or sale, that borrowing becomes part of the funds that an entity borrows generally when calculating the capitalisation rate on general borrowings.

The management of the Company has evaluated that the application of these amendments did not have a significant impact on the Company's financial statements.

- **Amendments to IAS 19 Employee Benefits Plan Amendment, Curtailment or Settlement**

The amendment clarifies that the past service costs (or of the gain or loss on settlement) is calculated by measuring the defined benefit liability (asset) using updated assumptions and comparing benefits offered and plan assets before and after the plan amendment (or curtailment or settlement) but ignoring the effect of the asset ceiling. Any change in the effect of the asset ceiling

that may result from the plan amendment (or curtailment or settlement) is recognised in other comprehensive income.

The amendment requires that updated assumptions be used to remeasure current service cost and net interest for the remainder of the reporting period after the change to the plan. Net interest post plan amendments is calculated by multiplying the net defined benefit liability (asset) with the discount rate used in the remeasurement.

These amendments apply to any future plan amendments, curtailments, or settlements of the Company.

The management of the Company has evaluated that the application of these amendments did not have a significant impact on the Company's financial statements.

- **IFRIC 23 Uncertainty over Income Tax Treatments**

The interpretation sets out how to determine the accounting tax position when there is uncertainty over income tax treatments. The Interpretation requires an entity to:

- a) Determine whether uncertain tax positions are assessed separately or as a group; and
- b) Assess whether it is probable that a tax authority will accept an uncertain tax treatment used, or proposed to be used, by an entity in its income tax filings.

The management of the Company has evaluated that the application of these amendments did not have a significant impact on the Company's financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

2. Application of new and revised International Financial Reporting Standards ('IFRS') (continued)**2.2 New and revised IFRS in issue but not yet effective**

The Company has not applied the following new and revised IFRS that have been issued but are not yet effective:

- | | |
|--|--|
| • IFRS 17 | Insurance Contracts ¹ |
| • IFRS 10 Consolidated Financial Statement and IAS 28 (amendments) | Sale or Contribution of Assets between an Investor and its Associates or Joint Ventures ² |
| • Amendments to IFRS 3 | Definition of a business ¹ |
| • Amendments to IAS 1 and IAS 8 | Definition of material ¹ |
| • Conceptual Framework | Amendments to References to the Conceptual Framework in IFRS Standards ¹ |

¹ Effective for annual periods beginning on or after 1 January 2021, with earlier application permitted.

² Effective date of the amendments has yet to be set by the IASB; however earlier application of the amendments is permitted.

- **IFRS 17 Insurance Contracts**

IFRS 17 establishes the principles for the recognition, measurement, presentation and disclosure of insurance contracts and supersedes IFRS 4 Insurance Contracts.

IFRS 17 outlines a general model, which is modified for insurance contracts with direct participation features, described as the variable fee approach. The general model is simplified if certain criteria are met by measuring the liability for remaining coverage using the premium allocation approach.

The general model uses current assumptions to estimate the amount, timing and uncertainty of future cash flows and it explicitly measures the cost of that uncertainty. It takes into account market interest rates and the impact of policyholders' options and guarantees.

The management of the Company does not anticipate that the application of these amendments will have an impact on the Company's financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

2. Application of new and revised International Financial Reporting Standards ('IFRS') (continued)

2.2 New and revised IFRS in issue but not yet effective (continued)

- **Amendments to IFRS 10 and IAS 28: *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture***

The amendments to IFRS 10 and IAS 28 deal with situations where there is a sale or contribution of assets between an investor and its associate or joint venture. Specifically, the amendments state that gains or losses resulting from the loss of control of a subsidiary that does not contain a business in a transaction with an associate or a joint venture that is accounted for using the equity method, are recognised in the parent's profit or loss only to the extent of the unrelated investors' interests in that associate or joint venture.

Similarly, gains and losses resulting from the remeasurement of investments retained in any former subsidiary (that has become an associate or a joint venture that is accounted for using the equity method) to fair value are recognised in the former parent's profit or loss only to the extent of the unrelated investors' interests in the new associate or joint venture.

The effective date of the amendments has yet to be set by the IASB; however, earlier application of the amendments is permitted.

The management of the Company does not anticipate that the application of these amendments will have an impact on the Company's financial statements.

- **Amendments to IFRS 3 *Definition of a business***

The amendments clarify that while businesses usually have outputs, outputs are not required for an integrated set of activities and assets to qualify as a business. To be considered a business an acquired set of activities and assets must include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create outputs.

Additional guidance is provided that helps to determine whether a substantive process has been acquired.

The amendments introduce an optional concentration test that permits a simplified assessment of whether an acquired set of activities and assets is not a business. Under the optional concentration test, the acquired set of activities and assets is not a business if substantially all of the fair value of the gross assets acquired is concentrated in a single identifiable asset or group of similar assets.

The amendments are applied prospectively to all business combinations and asset acquisitions for which the acquisition date is on or after the first annual reporting period beginning on or after 1 January 2020, with early application permitted.

The management of the Company does not anticipate that the application of these amendments will have an impact on the Company's financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

2. Application of new and revised International Financial Reporting Standards ('IFRS') (continued)**2.2 New and revised IFRS in issue but not yet effective (continued)**

- **Amendments to IAS 1 and IAS 8 Definition of material**

The amendments are intended to make the definition of material in IAS 1 easier to understand and are not intended to alter the underlying concept of materiality in IFRS Standards. The concept of 'obscuring' material information with immaterial information has been included as part of the new definition.

The threshold for materiality influencing users has been changed from 'could influence' to 'could reasonably be expected to influence'.

The definition of material in IAS 8 has been replaced by a reference to the definition of material in IAS 1. In addition, the IASB amended other Standards and the Conceptual Framework that contain a definition of material or refer to the term 'material' to ensure consistency.

The amendments are applied prospectively for annual periods beginning on or after 1 January 2020, with earlier application permitted.

The management of the Company does not anticipate that the application of these amendments will have an impact on the Company's financial statements.

- **Amendments to References to the Conceptual Framework in IFRS Standards**

Together with the revised Conceptual Framework, which became effective upon publication on 29 March 2018, the IASB has also issued Amendments to References to the Conceptual Framework in IFRS Standards. The document contains amendments to IFRS 2, IFRS 3, IFRS 6, IFRS 14, IAS 1, IAS 8, IAS 34, IAS 37, IAS 38, IFRIC 12, IFRIC 19, IFRIC 20, IFRIC 22, and SIC-32.

Not all amendments, however, update those pronouncements with regard to references to and quotes from the framework so that they refer to the revised Conceptual Framework. Some pronouncements are only updated to indicate which version of the Framework they are referencing to (the IASC Framework adopted by the IASB in 2001, the IASB Framework of 2010, or the new revised Framework of 2018) or to indicate that definitions in the Standard have not been updated with the new definitions developed in the revised Conceptual Framework.

The amendments, where they actually are updates, are effective for annual periods beginning on or after 1 January 2020, with early application permitted.

The management of the Company does not anticipate that the application of these amendments will have an impact on the Company's financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies

3.1 Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards ('IFRS').

3.2 Basis of preparation

These financial statements have been prepared under the historical cost basis as explained in the accounting policies below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/or disclosure purposes in these financial statements is determined on such a basis, except for share-based payment transactions that are within the scope of IFRS 2, leasing transactions that are within the scope of IFRS 16, and measurements that have some similarities to fair value but are not fair value, such as net realisable value in IAS 2 or value in use in IAS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

The principal accounting policies are set out below.

a) Investment in joint venture

The Company has a 39% investment in Phoenix Park Gas Processors Limited, which is a jointly controlled entity involved in the extraction of propane, butanes and natural gasoline from the natural gas stream. A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about relevant activities require unanimous consent of the parties sharing control.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies (continued)**3.2 Basis of preparation (continued)****a) Investment in joint venture (continued)**

The Company does not exercise unilateral control over PPGPL's significant operating and financial decisions and, therefore, accounts for PPGPL under the equity method of accounting. Under the equity method, the investment in a joint venture is initially recognised in the statement of financial position at cost and adjusted thereafter to recognise the Company's share of the profit or loss and other comprehensive income of the joint venture. Dividends received from the joint venture reduces the carrying value of the investment in joint venture.

On acquisition of the investment in the joint venture, any excess of the cost of the investment over the Company's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Company's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in profit or loss in the period in which the investment is acquired.

When the Company's share of losses of a joint venture exceeds the Company's interest in that joint venture (which includes any long-term interests that, in substance, form part of the Company's net investment in the joint venture), the Company discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Company has incurred legal or constructive obligations or made payments on behalf of the joint venture.

Impairment of the investment in the joint venture

The requirements of IAS 28 are applied to determine whether there is any objective evidence that its net investment in the joint venture is impaired. When necessary, the entire carrying amount of the investment is tested for impairment in accordance with IAS 36 Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount, any impairment loss recognised forms part of the carrying amount of the investment and is recognised in the statement of profit or loss and other comprehensive.

Any reversal of that impairment loss is recognised in accordance with IAS 36 to the extent that the recoverable amount of the investment subsequently increases.

b) Cash and cash equivalents

Cash and cash equivalents are carried at amortised cost. Cash and cash equivalents consist of cash at bank and short-term deposits readily convertible to a known amount of cash with an original maturity of three months or less.

c) Receivables and payables

Amounts receivable and payable are initially recognised at fair value and subsequently at amortised cost.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies (continued)**3.2 Basis of preparation (continued)****d) Taxes***Current tax*

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted by the reporting date.

Deferred tax

Deferred tax is provided using the liability method on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax assets are recognised for all deductible temporary differences and carry-forward of unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry-forward of unused tax losses can be utilised.

The carrying amount of deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Deferred tax assets arising from tax losses not yet recognised are only carried forward if it is probable that future taxable profit will be sufficient to allow the benefit of the tax losses to be realised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Income tax relating to items recognised directly in equity is recognised in equity and not in the statement of profit or loss.

e) Earnings per share

Earnings per share are calculated using the weighted average number of shares outstanding during the period.

f) Foreign currencies

The presentation currency of the Company's financial statements is Trinidad and Tobago dollars ('TT\$'). The Company has determined that its functional currency is the United States dollar ('US\$'). The US\$ is the currency of the primary economic environment in which the Company's joint venture operates. See note 4.1.

Transactions in foreign currencies are initially recorded in the functional currency by applying exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated to the functional currency at the reporting date exchange rate.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies (continued)**3.2 Basis of preparation (continued)****f) Foreign currencies (continued)**

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the translation. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are re-translated to the functional currency at the exchange rate at the date that the fair value was determined. Foreign currency differences arising on re-translation are recognised in the statement of profit or loss and other comprehensive income.

For the purpose of presenting the financial statements, assets and liabilities are translated into TT\$ using the period-end exchange rate and the operations and cash flows are translated using the average rates of exchange over the period.

Exchange differences arising from the translation into the presentation currency are recognised in other comprehensive income and recorded in the Company's translation reserve as a component of equity.

g) Financial assets

Financial assets, other than those designated and effective as hedging instruments, are classified and subsequently measured based on the following categories:

- amortised cost
- fair value through profit or loss (FVTPL)
- fair value through other comprehensive income (FVTOCI).

The classification is determined by both:

- the entity's business model for managing the financial asset
- the contractual cash flow characteristics of the financial asset

The Company determines the classification of its financial assets on initial recognition and where allowed and appropriate, re-evaluates this designation at each financial year end.

Fair value

The fair value of investments that are actively traded in organised financial markets is determined by reference to quoted market bid prices at the close of business on the reporting date. For investments where there is no active market, fair value is determined using valuation techniques. Such techniques include using recent arm's length market transactions; reference to the current market value of another instrument which is substantially the same; discounted cash flow analysis or other valuation models.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies (continued)**3.2 Basis of preparation (continued)****h) Impairment of financial assets**

The Company applies the forward-looking expected credit loss (ECL) approach to assess whether a financial asset or group of financial assets may be impaired.

The Company considers a broader range of information when assessing credit risk and measuring expected credit losses, including past events, current conditions, reasonable and supportable forecasts that affect the expected collectability of the future cash flows of the instrument.

In applying this forward-looking approach, a distinction is made between:

- financial instruments that have not deteriorated significantly in credit quality since initial recognition or that have low credit risk ('Stage 1') for which a 12-month ECL is recognised
- financial instruments that have deteriorated significantly in credit quality since initial recognition and whose credit risk is not low ('Stage 2') for which 'lifetime expected credit losses' are recognised.

'Stage 3' would cover financial assets that have objective evidence of impairment at the reporting date. However, none of the Company's financial assets fall into this category.

Measurement of the expected credit losses is determined by a probability-weighted estimate of credit losses over the expected life of the financial instrument. It is a function of the probability of default, loss given default and the exposure at default. The assessment of the probability of default and loss given default is based on historical data adjusted by forward-looking information.

Credit losses are defined as the difference between all the contractual cash flows that are due to an entity and the cash flows that it actually expects to receive ('cash shortfalls'). This difference is discounted at the original effective interest rate (or credit adjusted effective interest rate for purchased or originated credit-impaired financial assets [POCI])

i) Revenue recognition

- Interest – Interest income is accounted for on the accruals basis.
- Dividends – Revenue is recognised when dividends are declared by the investee Company.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

3. Summary of significant accounting policies (continued)**3.2 Basis of preparation (continued)****j) Derecognition of financial assets and liabilities***Financial assets*

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognised when:

- The rights to receive cash flows from the asset have expired;
- The Company retains the right to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass through' arrangement; or
- The Company has transferred its rights to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognised to the extent of the Company's continuing involvement in the asset. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Financial liabilities

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognised in the statement of profit or loss and other comprehensive income.

k) Provisions

The Company recognises a provision when, as a result of a past event, it has a present legal or constructive obligation, it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received, and the amount of the receivable can be measured reliably.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

4. Critical accounting judgements and key sources of estimation uncertainty

In the application of the Company's accounting policies, which are described in note 3, the management of the Company is required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

4.1 Critical judgements in applying accounting policies

The following are the critical judgements, apart from those involving estimations, that management has made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognised in the financial statements.

Functional currency of the Company

The Company is an investment holding company and is not engaged in any other activities. Management has analysed primary and secondary factors as guided by IAS 21 The Effects of Changes in Foreign Exchange Rates and has determined that the functional currency of the Company is the US\$. This judgement is made on the basis that all of the Company's income is denominated in US\$ which is consistent with the functional currency of PPGPL.

Classification of investment held in PPGPL as a joint venture
PPGPL is a limited liability company whose legal form confers separation between parties to the joint arrangement and the Company itself, see note 3(a) above for details of management's assessments.

4.2 Key sources of estimation uncertainty

The following are the key assumptions concerning the future and other key sources of estimation and uncertainty at the reporting period date, that have a significant risk of causing material adjustments to the carrying amounts of assets and liabilities within the next financial year.

- *Impairment of joint venture*

(Refer to note 5 – Investment in joint venture)

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

5. Investment in joint venture

- a) Acquisition of TT Holdings LLC and investment in Phoenix Park (collectively, the 'Acquisition')

On 27 February 2014, the Company authorised and issued 38,700,000 Class A shares and 116,100,000 Class B shares for \$25 per share in each class of shares.

The Company's Class A shares and Class B shares carry the same voting rights and are generally subject to the same rights, privileges, restrictions and conditions, except for the right to appoint directors of the Company and conversion rights. Class A shares may be converted into an equal number of Class B shares at any time.

Share for share exchange

On 27 February 2014, NGC exchanged its 100% shareholding in TT Holdings LLC with the Company in exchange for 38,700,000 Class A shares and 116,100,000 Class B shares of the Company, representing 100% of the Company's issued share capital valued at \$3,870,000,000. At the close of this transaction, the Company became the 100% shareholder of TT Holdings LLC, and NGC became the holder of 100% of the Company's issued Class A and Class B shares.

Distribution of investment in specie and dissolution of TT Holdings LLC

As at 24 March 2014, TT Holdings LLC made a distribution in specie whereby all of its net assets, including shares held in Phoenix Park were transferred to the Company. Accordingly, the 39% effective ownership interest in PPGPL previously held by TT Holdings LLC was distributed in specie to the Company in the amount of \$3,870,000,000 and the Company became the direct holder of the 39% effective ownership interest in PPGPL.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

5. Investment in joint venture (continued)

b) Details of the Company's joint venture at the end of the reporting period is as follows:

<u>Name of joint venture</u>	<u>Principal activity</u>	<u>Place of incorporation and principal place of business</u>	<u>Proportion of ownership interest and voting rights held by the Company</u>
Phoenix Park Gas Processors Limited	Extraction of propane, butane and natural gasoline from the natural gas stream	Rio Grande Drive, Point Lisas Industrial Estate, Pt Lisas	39%

The movement in the carrying value of the Company's 39% share of the assets, liabilities and income and expenses of Phoenix Park Gas Processors Limited as at 31 December 2019 and 31 December 2018 are included below.

	2019 \$'000	2018 \$'000
Share of PPGPL's assets/liabilities:		
Movement in investment in joint venture during the reporting period		
Investment in joint venture as at 1 January	3,097,751	3,040,436
Share of impact adopting IFRS 16 (2018: IFRS 9) in joint venture (Note 5 (d))	<u>(140)</u>	<u>(6,430)</u>
Restated balance	3,097,611	3,034,006
Share of profit in joint venture	90,258	242,644
Dividends received (Note 9)	(85,058)	(198,330)
Impairment reversal on investment	40,005	10,568
Exchange rate adjustment	<u>(8,328)</u>	<u>8,863</u>
Investment in joint venture	<u>3,134,488</u>	<u>3,097,751</u>

The above joint venture is accounted for using the equity method in the Company's financial statements.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

5. Investment in joint venture (continued)

c) Summarised financial information in respect of the Company's joint venture is set out below.

The summarised financial information below represents amounts shown in PPGPL's financial statements prepared in accordance with IFRS. The information was extracted from PPGPL's audited financial statements for the year ended 31 December 2019 and 31 December 2018 which have been presented in United States dollars, PPGPL'S functional currency.

	2019 \$'000	2018 \$'000
Statement of financial position of PPGPL		
Cash and cash equivalents	77,485	79,684
Other current assets	99,319	97,882
Total current assets	176,804	177,566
Non-current assets, excluding goodwill	233,904	241,059
Total assets	410,708	418,625
Current financial liabilities	(13,450)	(19,700)
Other current liabilities	(55,996)	(45,074)
Total current liabilities	(69,446)	(64,774)
Non-current financial liabilities	(75,833)	(90,295)
Total liabilities	(145,279)	(155,069)
Net assets	265,429	263,556
Statement of profit or loss and other comprehensive income of PPGPL		
Revenue	307,273	406,391
Cost of sales	(169,274)	(196,639)
Interest income	1,040	1,164
Other operating expenses (net)	(57,817)	(43,821)
Depreciation and amortisation	(24,187)	(23,095)
Interest expense	(1,618)	(918)
Profit before tax	55,417	143,082
Income tax expense	(21,158)	(51,001)
Profit after tax	34,259	92,081
Other comprehensive income	-	-
Total comprehensive income	34,259	92,081
Impact of adopting new IFRS in retained earnings		
Impact of IFRS 16 (2018: IFRS 9)	(53)	(2,440)

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

5. Investment in joint venture (continued)

- d) Reconciliation of the below summarised financial information to the carrying amount of the investment in the joint venture recognised in the Company's financial statements:

	2019 \$'000	2018 \$'000
Net assets of PPGPL denominated in US\$	265,429	263,556
Exchange rate at reporting date	6.7624	6.7805
Net assets of PPGPL denominated in TT\$	1,794,937	1,787,041
Proportion of the Company's ownership interest in the joint venture	39%	39%
39% of net assets of PPGPL	700,025	696,946
Excess of investment over carrying amount of PPGPL's net assets	2,394,458	2,390,237
Impairment reversal on investment in joint venture	<u>40,005</u>	<u>10,568</u>
Carrying amount of the Company's investment in the joint venture	<u>3,134,488</u>	<u>3,097,751</u>

Reconciliation of the below summarised financial information to the share of profit in the joint venture recognised in the Company's financial statements:

	2019 \$'000	2018 \$'000
PPGPL's total profit for the years denominated in US\$	34,259	92,081
Average exchange rate for the year ended 31 December	6.7553	6.7567
PPGPL's total profit for the year denominated in TT\$	231,430	622,164
Proportion of the Company's ownership investment in joint venture	39%	39%
Share of profit in the joint venture	<u>90,258</u>	<u>242,644</u>
Share of profit from the investment in joint venture	<u>90,258</u>	<u>242,644</u>

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

5. Investment in joint venture (continued)

d) Share of adopting new IFRS in joint venture

Reconciliation of the above summarised financial information to the share of adopting IFRS 16 (2018: IFRS 9) in the joint venture recognised in the Company's financial statements:

	2019 \$'000	2018 \$'000
PPGPL's impact of adopting IFRS denominated in US\$	(53)	(2,440)
Average exchange rate for the year ended 31 December	6.7553	6.7567
PPGPL's impact of adopting IFRS 9 denominated in TT\$	(358)	(16,486)
Proportion of the Company's ownership investment in joint venture	39%	39%
Share of impact of adopting IFRS in the joint venture	<u>(140)</u>	<u>(6,430)</u>

The joint venture has not restated the comparative information. Differences arising from the adoption of IFRS 16 (2018: IFRS 9), have been recognised directly in retained earnings in the joint venture.

The table below shows the amount of adjustment for each financial statement line item affected by the application of IFRS 16 for the year ended 31 December 2018 and IFRS 9 for the year ended 31 December 2017.

i) Impact of IFRS 16 Leases

	Balance as at 31-Dec-2018 \$'000	IFRS 16 adjustments \$'000	Balance as at 1-Jan-2019 \$'000
Impact on asset, liabilities and equity as at 1 January 2019			
Investment in joint venture	3,097,751	(140)	3,097,611
Retained earnings	458,417	(140)	458,277

ii) Impact of IFRS 9 Financial Instruments

	Balance as at 31-Dec-2017 \$'000	IFRS 9 adjustments \$'000	Balance as at 1-Jan-2018 \$'000
Impact on asset, liabilities and equity as at 1 January 2018			
Investment in joint venture	3,040,436	(6,430)	3,034,006
Retained earnings	444,072	(6,430)	437,642

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

6. Trade and other payables

Trade and other payables are non-interest bearing and have an average term of three months. The following table presents the details of accounts payable and accrued liabilities:

	2019 \$'000	2018 \$'000
Audit fees	84	25
Dividend refunded by Registrar - due to shareholders	514	-
Sundry payables	19	-
	<u>617</u>	<u>25</u>

7. Cash and cash equivalents

	2019 \$'000	2018 \$'000
Cash at bank and on hand	<u>147,073</u>	<u>278,886</u>

Cash at bank earns interest at a fixed rate on daily deposit rates.

8. Share capital

Authorised:

An unlimited number of ordinary 'A' shares of no par value

An unlimited number of ordinary 'B' shares of no par value

	2019 \$'000	2018 \$'000
Issued and fully paid:		
38,700,000 ordinary 'A' shares of no par value	693,030	693,030
116,100,000 ordinary 'B' shares of no par value	2,079,090	2,079,090
	<u>2,772,120</u>	<u>2,772,120</u>

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

9. Related party balances and transactions

The following table provides the total amount of material transactions, which have been entered into with related parties and the balances outstanding for the years ended 31 December 2019 and 31 December 2018.

	2019 \$'000	2018 \$'000
Amount due to related parties		
The National Gas Company of Trinidad and Tobago Limited: Reimbursement for expenses paid on behalf of the Company	<u>(119)</u>	<u>(237)</u>
Dividends receivable		
Phoenix Park Gas Processors Limited	<u>-</u>	<u>16,527</u>
Income/(expenses) from related parties		
The National Gas Company of Trinidad and Tobago Limited: Dividends paid	<u>(58,050)</u>	<u>(58,050)</u>
Phoenix Park Gas Processors Limited: Dividends received (Note 5 (b))	<u>85,058</u>	<u>198,330</u>
Key management compensation		
Directors' fees and allowances	<u>(252)</u>	<u>(255)</u>

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

10. Taxation

	2019	2018
	\$'000	\$'000
a) The taxation charge consists of the following:		
Green fund levy	306	604
Business levy	<u>2</u>	<u>3</u>
	<u>308</u>	<u>607</u>
b) Reconciliation between tax expense and the product of accounting profit multiplied by the applicable tax rate:		
Profit before taxation	<u>129,816</u>	<u>253,582</u>
Income taxes at the rate of 30%:	38,945	76,075
Tax effect of items not allowable for tax: Income derived from dividends from investment in PPGPL and not subject to taxation at the corporate rate	(38,945)	(76,075)
Non-deductible expense:		
Green fund levy	306	604
Business levy	<u>2</u>	<u>3</u>
	<u>308</u>	<u>607</u>

11. Impairment

	2019	2018
	\$'000	\$'000
Impairment reversal	<u>40,005</u>	<u>10,568</u>

Management engaged an independent valuation expert to conduct an impairment assessment of the Company's 39% shareholding investment in PPGPL as at the date of the statement of financial position.

For 2018, a similar impairment assessment led to the recognition of an impairment reversal of \$10.568 million, which has been recognised and separately disclosed on the statement of profit or loss. As with the 2018 exercise, the primary drivers for the impairment assessment continue to be the following factors:

- Accessibility of available and more economical sources of energy (particularly North American shale resources) continue to compress both demand and prices for natural gas products. Alternate energy sources have been more economical in certain countries which have access to energy sources and processing infrastructure at closer proximity, industrial and commercial applications are able to tap energy sources at cost levels that are not inhibiting. Overall, global supply remains above demand resulting in higher inventory levels and depressed energy commodity prices.
- Issues of local gas supply in the short to medium term and natural gas liquids ("NGLs") content in the gas stream over the longer term.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

11. Impairment (continued)

The impairment assessment for 2019 led to a further partial reversal of \$40.005 million, of the impairment loss that was recognised in 2014. The partial reversal was due to an increase in the recoverable amount which was driven by the implementation of value creating opportunities with third party suppliers including Product Trading.

Details of the movement in impairment:

<u>Year</u>	<u>TT\$'000</u>
2014	(1,097,880)
2015	235,195
2016	17,831
2017	19,499
2018	10,568
2019	40,005

The recoverable amount of the Company's investment in a joint venture is based on a value in use calculation which uses cash flow projections which was determined from financial information approved by the Board of Directors of the Company covering a 20-year period from 2020 to 2039, and a discount rate of 10.94% per annum which was based on a market estimate of the weighted average cost of capital. Cash flows beyond the 20-year period have been extrapolated assuming no growth rate after year 2039. The key assumptions used in the value in use calculations are as follows:

- Discount rate of 10.94% (2018: 11.86%)
- Selling prices of NGLs are expected to show some volatility to 2022. Selling prices of NGLs included in the cash flow projections are based on management's best estimate taking into consideration current market conditions. Prices are based on forecasted market prices which are provided by a highly reputable company.

A change in the key assumptions has been analysed and presented below.

- Discount rate
 - A 1% decrease in the discount rate while holding all other variables will increase the impairment reversal to US\$45.121 million while a 1% increase in the discount rate results in an impairment loss of US\$28.635 million.
- Selling prices of NGLs
 - A 5% increase in the selling prices of NGLs while holding all other variables will increase the impairment reversal to US\$32.582 million while a 5% decrease in the selling price results in an impairment loss of US\$20.737 million.
 - A 10% increase in the selling prices of NGLs while holding all other variables will increase the impairment reversal to US\$59.242 million while a 10% decrease in the selling price results in an impairment loss of US\$47.397 million.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

12. Earnings per share

	2019	2018
Basic earnings per share	<u>\$0.84</u>	<u>\$1.63</u>

The profit and weighted average number of ordinary shares used in the calculation of basic earnings per share are as follows:

	\$'000	\$'000
Profit used in the calculation of basic earnings per share	<u>129,508</u>	<u>252,975</u>
	Shares '000	Shares '000
Weighted average number of ordinary shares for the purposes of basic earnings per share	<u>154,800</u>	<u>154,800</u>

13. Dividends

	2019 \$'000	2018 \$'000
2017 final dividend - \$1.00 per share	-	154,800
2018 interim dividend - \$0.50 per share	-	77,400
2018 final dividend - \$1.00 per share	154,800	-
2019 interim dividend - \$0.50 per share	<u>77,400</u>	<u>-</u>
	<u>232,000</u>	<u>232,200</u>

On 12 August 2019, the Board of Directors declared an interim dividend of \$0.50 per share for 2019. This interim dividend was paid on 10 September 2019.

On 25 March 2019, the Board of Directors declared a final dividend of \$1.00 per share for 2018. This final dividend was paid on 18 April 2019.

On 27 July 2018, the Board of Directors declared an interim dividend of \$0.50 per share for 2018. This interim dividend was paid on 5 September 2018.

On 11 March 2018, the Board of Directors declared a final dividend of \$1.00 per share for 2017. This final dividend was paid on 12 April 2018.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

14. Capital management

The Company manages its shares as capital. The Company's objectives when managing capital are to safeguard the Company's ability to continue and to maintain a flexible capital structure which optimises the costs of capital at an acceptable risk.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares, issue new debt, acquire or dispose of assets or adjust the amount of cash.

In order to facilitate the management of its capital requirements, the Company may prepare expenditure budgets that are updated as necessary depending on various factors, including successful capital deployment and general industry conditions.

The Company's investment policy is to invest its short-term excess cash in highly liquid short-term interest-bearing investments with maturities of 365 days or less from the original date of acquisition, selected with regards to the expected timing of expenditures from continuing operations.

The Company expects its current capital resources will be sufficient to carry its operations through its current operating period.

15. Financial risk management objectives and policies

Risk management

In the normal course of business, the Company is exposed to financial risk and manages that risk, as follows:

Liquidity risk

Liquidity risk is the risk that the Company cannot meet its financial obligations associated with financial liabilities in full. The primary source of liquidity is expected to be dividend income, which is used to finance working capital and to meet

the Company's financial obligations associated with financial liabilities.

Credit risk

Credit risk arises from the possibility that debtors may be unable to fulfil their commitments. For a financial asset, this is typically the gross carrying amount, net of any amounts offset and any impairment losses. The Company is not currently exposed to significant credit risk.

Market risk

Market risk is the risk that changes in market prices will have an effect on future cash flows associated with financial instruments. Market risk comprises three types of risk: interest rate risk, currency risk and other price risk. The objective of market risk management is to manage and control market risk exposures within acceptable parameter, while optimising the Company's return on its assets.

Interest rate risk

Interest rate risk is the risk that changes in market interest rates may have an effect on the cash flows associated with some financial instruments, known as interest rate cash flow risk, or on the fair value of other financial instruments, known as interest rate price risk. The Company is not currently exposed to interest rate risk as it does not have any interest bearing financial liabilities and interest bearing financial assets are at fixed rates of interest.

Currency risk

Currency risk is the risk that changes in foreign exchange rates may have an effect on future cash flows associated with financial instruments. The Company is exposed to foreign currency risk arising from exposure with respect to the Trinidad and Tobago dollar. Management monitors its exposure to foreign currency fluctuations on a continuous basis and employs appropriate mitigation strategies.

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

15. Financial risk management objectives and policies (continued)**Currency risk (continued)**

The following tables show balances outstanding as at 31 December 2019 and 31 December 2018 denominated in foreign currencies:

	TT Denominated \$'000	US Denominated \$'000	Total \$'000
As at 31 December 2019			
Assets			
Dividends receivable	-	-	-
Taxation recoverable	315	-	315
Cash and cash equivalents	968	146,105	147,073
Total assets	1,283	146,105	147,388
Liabilities			
Due to parent company/related party	119	-	119
Trade and other payables	617	-	617
Total liabilities	736	-	736
Net position	547	146,105	146,652
As at 31 December 2018			
Assets			
Dividends receivable	-	16,527	16,527
Taxation recoverable	315	-	315
Cash and cash equivalents	875	278,011	278,886
Total assets	1,190	294,538	295,728
Liabilities			
Due to parent company/related party	237	-	237
Trade and other payables	25	-	25
Total liabilities	262	-	262
Net position	928	294,538	295,466

Notes to the Financial Statements

For the year ended 31 December 2019

(Amounts expressed in Trinidad & Tobago dollars)

15. Financial risk management objectives and policies (continued)**Currency risk (continued)**

The following table demonstrates the sensitivity to a reasonable possible change in the TT dollar exchange rate with all other variables held constant of the Company's profit before taxation.

	Increase/(decrease) in exchange rate %	Effect on other comprehensive income \$'000
As at 31 December 2019	3%	3,892
	(3%)	(3,892)
As at 31 December 2018	3%	7,610
	(3%)	(7,610)

Other price risk

Other price risk is the risk that changes in market prices, including commodity or equity prices, will have an effect on future cash flows associated with financial instruments. The Company's primary source of income is dividend income derived from its underlying investment in PPGPL. PPGPL is exposed to market/feedstock price movements that could adversely affect the value of its financial assets, liabilities and future cash flow.

Fair values

Financial instruments include accounts payable and accrued liabilities. The carrying values of these financial instruments are approximate to their fair value due to their short-term nature.

16. Events after the reporting date

On 13 April 2020, the Board of Directors declared a final dividend payment of \$0.25 per share payable to shareholders.

Management is currently evaluating the potential impact of the coronavirus disease 2019 (COVID-19) that occurred subsequent to year end, particularly on the valuation of its investment in the Joint Venture. This disease was declared a pandemic by the World Health Organisation on March 11, 2020. The extent of the impact on the financial position and performance of the Company depends on future developments, including but not limited to

- (i) the duration and spread of the outbreak,
- (ii) the extent of restrictions and advisories, and
- (iii) the effects on the local and global financial and economic markets, all of which are highly uncertain and cannot be predicted.

The continuation of these circumstances could have a negative impact on the Company's financial condition and results.

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